JOGMEC Oil & Gas Technical Activity Report
April 2013–March 2014

Oil & Gas Upstream Technology Unit
Japan Oil, Gas and Metals National Corporation
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